

TransGas

2018 October 30

TO: NIT TO TEP CUSTOMERS
NIT TO TEP ALBERTA RECEIPT SERVICE UPDATE
ADDITIONAL COST RECOVERY (Effective November 1, 2018)

TransGas' NIT to TEP Alberta Receipt Service is for receipt points that initiate at Nova Inventory Transfer (NIT) with TransGas being responsible to contract and transport natural gas through the Nova Gas Transmission Ltd. (NGTL) system in Alberta.

Customers utilizing this specific service are:

- Charged TransGas' standard receipt transportation rates; and
- Subject to an Additional Cost Recovery (ACR) charge related to the transportation of gas to the Saskatchewan border.

The ACR charge to be recovered from customers utilizing the NIT to TEP Receipt Service effective **November 1, 2018** has increased from last month as outlined below:

Effective November 1, 2018					
Service Type	Term	Demand Charge (per GJ/D per month)	Commodity Charge (per GJ)	Proposed Rate 100% Load Factor Equivalent (¢/GJ)	Previous Rate 100%LF Equivalent (¢/GJ)
Long Term Firm	1 - 2 years	\$6.186	-	¢20.34	¢16.84
	3 - 4 years	\$5.877	-	¢19.32	¢16.00
	5 + years	\$5.567	-	¢18.30	¢15.16
Short Term Firm		\$6.186	-	¢20.34	¢16.84
Interruptible		-	\$0.2237	¢22.37	¢18.52

These charges are based on actual historic costs, historic liquid credits and third party contracting costs. TransGas will continue to review and update the ACR charge on a quarterly basis to minimize any cumulative imbalance between costs and recoveries.

Information related to the current ACR charge in effect from October 1, 2018 to October 31, 2018 and historical ACR charges can also be found on the TransGas website under Services.

If you have any questions please call myself Tanya Lang, or Key Account Manager Wendy Uytterhagen, at (306) 777-9687 or Key Account Manager Alyssa Stoeck at 306-777-9501.

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