

TO: All TransGas Customers September 27, 2018

# TRANSGAS LIMITED BINDING OPEN SEASON FOR EMPRESS TO TEP TRANSPORT SERVICE OPEN SEASON CLOSES OCTOBER 11, 2018

TransGas Limited (TransGas) hereby announces a Binding Open Season for Renewable Long Term Firm Empress to TransGas Energy Pool (TEP) Transport Service. This Binding Open Season is being conducted pursuant to the terms and conditions contained within <a href="https://doi.org/10.1007/jhearts-10.1007/jh

The cost for this service is the R11.0 Long Term Firm Receipt Transportation, currently \$6.0078/GJ/d/month or \$0.1975/GJ/d; TransGas rates are subject to change. This service will have a 26 month shed deadline and Yearly After Initial Term (YAIT) renewal rights. Any Empress to TEP transportation contracts awarded with less than a 3 year duration will have No Renewal Rights (NRR). TransGas will have the ability to convert this receipt transportation service to Nova Inventory Transfer (NIT) to TEP transportation service on the renewal date each year, or prior to the renewal date if mutually agreed to. Customers holding Empress to TEP Service will need to bid on future NIT to TEP service offerings if interested in converting to NIT to TEP service; Empress to TEP service will not be treated as a queue for future NIT to TEP service offerings.

Service Type	Toll	Renewal Rights	Transportation Capacity	Effective Start Date	Minimum Duration
Long Term Firm Empress	R11.0	NRR	Up to 50,000	November 1, 2018	1 year
to TEP Receipt Service		YAIT	GJ/d		3 years

Additional terms governing this service include:

- Bids by entities or their affiliates cannot exceed the available transportation capacity.
- Queue deposit is not required.
- Service offering contingent on the ability for TransGas to secure Mainline transportation from TransCanada.

The requests received will be evaluated and awarded based on the following:

- TransGas will evaluate Requests for Service (RFS) until such time as the availability left in the Open Season has been awarded. If, at any point in time during the evaluation process, circumstances are such that a Customer's minimum requested capacity exceeds the available quantity, no further evaluation will be made to the Customer's Request for Service.
- If oversubscribed, bids will be allocated on a prorated basis.

Interested Customers are invited to complete the following attached Request for Service below and return it to TransGas via email by 12:00 p.m. Saskatchewan time, October 11, 2018.

Immediately following the close of the Binding Open Season, TransGas will evaluate the service requests received, allocate the service quantities and contact interested parties regarding the amount of service allocated to their service request. Customers can then enter the request for service contracts into the TransGas Business System, QPTM.

If capacity exists after the close of the Open Season, TransGas will continue to award the remaining quantity through submission of a request for this service within QPTM on a first come first serve basis.

If you have any questions or would like to discuss the implications of this Binding Open Season offering for your natural gas transportation portfolio, please contact TransGas at:

Wendy Uytterhagen Key Account Manager (306) 777-9687 wuytterhagen@transgas.com Alyssa Stoeck Key Account Manager (306) 777-9501 astoeck@transgas.com Tanya Lang Director, TransGas Customer Service (306) 777-9811 tlang@transgas.com



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# Request for Service LONG TERM FIRM EMPRESS TO TEP TRANSPORT SERVICE

In addition to the following terms and conditions, the Binding Open Season will be subject to the TransGas Tariff.

**ELIGIBILITY:** All TransGas Shippers **EFFECTIVE DATE:** November 1, 2018

**SERVICE:** Long Term Firm Empress to TEP Transport Service

Service Type	Toll	Renewal Rights	Transportation Capacity	Effective Start Date	Minimum Duration
Long Term Firm Empress	R11.0	NRR	Up to 50,000	November 1, 2018	1 year
to TEP Receipt Service		YAIT	GJ/d		3 years

#### **Additional Contract Conditions:**

**Company Name:** 

- 1. TransGas has the sole discretion to convert all or a portion of this Empress to TEP receipt service to NIT to TEP service on the renewal date each year, or earlier if mutually agreed to by the customer and TransGas.
- 2. This contract has a 26 month shed deadline.
- 3. Service offering contingent on the ability for TransGas to secure Mainline transportation for the awarded quantity from TransCanada PipeLines Limited.

### **CUSTOMER TO COMPLETE AND RETURN THE FOLLOWING SECTION:**

Bidder Name:					
Submission Date:					
Maximum Available Capacity	Toll	Requested Maximum Capacity (GJ/d)	Requested Minimum Capacity (GJ/d)	Effective Start Date	Requested Termination Date
50,000 GJ/d	R11.0			November 1, 2018	
eptember 27, 2018, a hanges can be made october 11, 2018.	and comm	terms and additional conit to a formal request	position for the above	described service	ce and understand <b>n</b> o
Signatu	ıre				
ompleted Request for ddresses:	r Service	Open Season bid form	ms can be submitted	via email to Trar	nsGas at the following
E-mail: <u>custser</u>	v@transg	as.com and cc: wuytterh	nagen@transgas.com		

astoeck@transgas.com