

**TO: All TransGas Customers
 May 15, 2019**

**TRANSGAS LIMITED
 BINDING OPEN SEASON FOR JUNE 2019 SHORT TERM FIRM EXPORT SERVICE OFFERING
 OPEN SEASON CLOSSES MAY 23, 2019**

TransGas Limited (TransGas) hereby announces a Binding Open Season for Short Term Firm Export Transport Service for the TransGas Energy Pool (TEP) to TransCanada Pipelines (TCPL) at Whitewood and Empress. This Binding Open Season is being conducted pursuant to the terms and conditions contained within [the TransGas Comprehensive Tariff](#) and the terms and conditions set out herein.

The cost for this service is the E11.1, E11.2 or E21.2 Short Term Firm Export toll; current TransGas rates available on the [TransGas website](#) and are subject to change. New Short Term Firm Export service will be an E11.1 service. If a customer wishes convert existing D11.0 or D21.0 delivery demand to export demand it will be an E11.2 or E21.2 service respectively. Customers will indicate their desired minimum and maximum volume and applicable service type for the requested service.

Service Type	Toll	Renewal Rights	Transportation Capacity	Term
Short Term Firm Export at Whitewood	E11.1, E11.2 Or E21.2	No Renewal Rights (NRR)	Up to 20,000 GJ/d	June 1-30, 2019
Short Term Firm Export at Empress	E11.1, E11.2 Or E21.2	No Renewal Rights (NRR)	Up to 20,000 GJ/d	June 1-30, 2019

Additional terms governing this service include:

- Bids by entities or their affiliates cannot exceed the available transportation capacity for the available term.
- Bid durations must match the available term length.
- Queue deposit is not required.

The requests received will be evaluated and awarded based on the following:

- TransGas will evaluate the Biding Open Season Bids until such time as the availability left in the Open Season has been awarded. If, at any point in time during the evaluation process, circumstances are such that a Customer's minimum requested capacity exceeds the available quantity, no further evaluation will be made to the submitted Bid Form.
- If oversubscribed, Bids will be allocated on a prorated basis.
- Bids for each location will be evaluated separately.

Interested Customers are invited to complete the following attached Request for Service below and return it to TransGas via email by **12:00 p.m. Saskatchewan time, May 23, 2019.**

Immediately following the close of the Binding Open Season, TransGas will evaluate the Bid Forms received, allocate the service quantities and contact interested parties regarding the amount of service allocated to them through the Binding Open Season. TransGas will then enter the Request For Service contracts into the TransGas Business System, QPTM.

If capacity exists after the close of the Open Season, TransGas will continue to award the remaining quantity through submission of a request for this service within QPTM on a first come first serve basis.

If you have any questions or would like to discuss the implications of this Binding Open Season offering for your natural gas transportation portfolio, please contact TransGas at:

Alexis Schmidt
 Key Account Manager
 (306) 777-9687
 aschmidt@transgas.com

Alyssa Stoeck
 Key Account Manager
 (306) 777-9501
 astoeck@transgas.com

Tanya Lang
 Director, TransGas Customer Service
 (306) 777-9811
 tlang@transgas.com

BINDING OPEN SEASON BID FORM
BINDING OPEN SEASON FOR JUNE 2019 SHORT TERM FIRM EXPORT SERVICE OFFERING

In addition to the following terms and conditions, the Binding Open Season will be subject to the TransGas Tariff.

ELIGIBILITY: All TransGas Shippers
EFFECTIVE DATE: June 1, 2019
SERVICE: Short Term Firm Export Transport Service

Service Type	Toll	Renewal Rights	Transportation Capacity	Term
Short Term Firm Export at Whitewood	E11.1, E11.2 Or E21.2	No Renewal Rights (NRR)	Up to 20,000 GJ/d	June 1-30, 2019
Short Term Firm Export at Empress	E11.1, E11.2 Or E21.2	No Renewal Rights (NRR)	Up to 20,000 GJ/d	June 1-30, 2019

CUSTOMER TO COMPLETE AND RETURN THE FOLLOWING SECTION:

Company Name:	
Bidder Name:	

Effective Dates	Maximum Available Capacity	Location	Toll E11.1, E11.2 or E21.2	Requested Maximum Capacity (GJ/d)	Requested Minimum Capacity (GJ/d)
June 1-30, 2019	20,000 GJ/d				
June 1-30, 2019	20,000 GJ/d				
June 1-30, 2019	20,000 GJ/d				
June 1-30, 2019	20,000 GJ/d				

By signing below I accept the terms described in this Binding Open Season letter dated May 15, 2019, and commit to a formal request position for the above described service and understand **no changes can be made to the Binding Open Season Bid Form after 12:00 p.m. Saskatchewan time on May 23, 2019.**

Per: _____
Signature **Date**

Completed Binding Open Season Bid Forms can be submitted via email to TransGas at the following addresses:

E-mail: custserv@transgas.com and cc: aschmidt@transgas.com
astoeck@transgas.com
