



Transportation and Storage Monthly Rate Summary

	Basic Charge (per month)	Demand Charge (per GJ/d per month)	Commodity Charge (per GJ)	Unit Rate at 100% L.F. (per GJ)
I. RECEIPT TRANSPORTATION				
R-11.0 Long-term Firm*		\$5.3110		\$0.1746
R-11.1 Short-term Firm*		\$5.8421		\$0.1921
R-19.0 Interruptible*			\$0.2328	\$0.2328
R-19.5 Associated Interruptible			\$0.2328	\$0.2328
II. DELIVERY TRANSPORTATION				
1. Exports				
A. In Excess of 243,000 GJ/yr				
E-11.0 Long-term Firm		\$5.3110		\$0.1746
E-11.1 Short-term Firm		\$5.8421		\$0.1921
E-11.2 Intra to Export		\$5.8421		\$0.1921
E-19.0 Interruptible			\$0.2328	\$0.2328
E-19.5 Associated Interruptible			\$0.2328	\$0.2328
B. Between 48,600 and 243,000 GJ/yr				
E-21.2 Intra to Export		\$8.6792		\$0.2853
2. Intra-Provincial				
A. In Excess of 243,000 GJ/yr				
D-11.0 Basic		\$5.3110		\$0.1746
D-19.0 Interruptible			\$0.2328	\$0.2328
D-19.5 Associated Interruptible			\$0.2328	\$0.2328
B. Between 48,600 and 243,000 GJ/yr				
D-21.0 Basic		\$7.8902		\$0.2594
D-29.0 Interruptible			\$0.7412	\$0.7412
D-29.5 Associated Interruptible			\$0.7412	\$0.7412
C. Between 24,300 and 48,600 GJ/yr				
D-31.0 Basic	\$250.00		\$0.6814	\$0.6814
D. Summer Use				
D-41.0 Basic	\$250.00		\$0.1783	\$0.1783
D-49.0 Interruptible			\$0.1783	\$0.1783
E. Between 370 and 24,300 GJ/yr				
D-51.0 Basic	\$250.00		\$1.2375	\$1.2375
D-59.0 Interruptible			\$1.6500	\$1.6500
F. Less than 370 GJ/yr				
D-61.0 Basic	\$250.00		\$1.4175	\$1.4175
III. HATTON TRANSPORTATION				
H0103 - 3 Year Term		\$8.1005		\$0.2666
H0105 - 5 Year Term		\$7.3282		\$0.2409
H0110 - 10 Year Term		\$6.1718		\$0.2029
H0115 - 15 Year Term		\$5.7821		\$0.1901
IV. STORAGE				
	Monthly Contracted Withdrawal Charge (per GJ/day per month)	Monthly Contracted Capacity Charge (per GJ per month)	Excess Withdrawal or Interruptible Charge (per GJ)	Unit Rate at 1 Cycle/Yr (per GJ)
S-90.0 Basic	\$1.8855	\$0.0278	\$0.0620	\$0.537
S-99.0 Interruptible		\$0.0278	\$0.0620	\$0.396
S-40.0 Summer Use	\$1.8855	\$0.0162	\$0.0620	\$0.397
S-49.0 Summer Use Interruptible		\$0.0162	\$0.0620	\$0.256

V. Monthly Fuel Rate – posted at www.transgas.com/infopostings/monthlyfuelrates/monthlyfuelrateinq.aspx

* Additional Cost Recovery levels for receipts originating at NIT are posted at:
www.transgas.com/services/additionalcostrecovery/additionalcostrecovery.asp

Effective: 2014 January 01
Hatton Rates only – 2013 November 01

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