



## Associated Gas Conservation Program (AGCP) Long Form Application - Section 1

New Application	
Renewal Application	

(Check one)

If proposed volumes to be transferred from Producer to Consumer exceed 500 GJ/day, a long-form application must be submitted to SaskEnergy, to facilitate a detailed review of the economic alternatives.

*Instructions: The following section of this form "Associated Gas Consumer", must be completed by the Consumer. Once complete, sign the final page of this document and forward to the Associated Gas Producer to complete the remainder of the form.*

<b>ASSOCIATED GAS CONSUMER</b>							
Company Legal Name:		Mailing Address					
Primary Contact Name:		City					
Primary Contact Email:		Province					
Primary Contact Phone:		Postal Code					
<b>User Battery/ Plant Location (List all that will consume gas from Producer):</b>							
	LSD	QTR	SEC	TWP	RNG	MER	Gas Consumption (m <sup>3</sup> /day)
Unique Facility ID#							
Unique Facility ID#							
Unique Facility ID#							
Unique Facility ID#							
TOTAL							
<b>Provide examples of equipment that will be consuming associated gas from the Producer.</b>							

*Instructions: The following section of this form "Associated Gas Producer", must be completed by the Producer. Once complete, sign the final page of this document and submit via email to CustomerFacilityRequests@TransGas.com. Include a map or drawing of the proposed interconnect.*

<b>ASSOCIATED GAS PRODUCER</b>							
Company Legal Name:		Mailing Address					
Primary Contact Name:		City					
Primary Contact Email:		Province					
Primary Contact Phone:		Postal Code					
<b>Gas Wells being Connected to a Third Party Consumer (Include ALL):</b>							
	LSD	QTR	SEC	TWP	RNG	MER	Gas Production (m <sup>3</sup> /day)
Unique Well ID#:							
Unique Well ID#:							
Unique Well ID#:							
Unique Well ID#:							
Unique Well ID#:							
Unique Well ID#:							
Unique Well ID#:							
Unique Well ID#:							
Unique Well ID#:							
Unique Well ID#:							
Unique Well ID#:							
TOTAL							
<b>Producer Battery/ Plant Location:</b>							
	LSD	QTR	SEC	TWP	RNG	MER	
Unique Facility ID#							
<b>Tie-in Location between Gas Producer and Gas Consumer:</b>							
	LSD	QTR	SEC	TWP	RNG	MER	
<b>Comments:</b>							



## Associated Gas Conservation Program (AGCP) Long Form Application - Section 2 (Producer to Complete)

Prior to approving a third-party interconnect where associated gas volumes being produced are in excess of the 500 GJ/day TransGas must complete an economic evaluation of the suitability of conventional options for processing produced natural gas. This requires the submission of certain information from the Producer to verify that the gas cannot be economically brought to market.

Identify the projected daily volume produced for each year.

Forecast Production From Associated Gas Wells					
Year:	2021-22	2022-23	2023-24	2024-25	2025-26
Volume (GJ/d):					

Gas processing plants in the geographical vicinity of the wells that have capacity to accept the Producer's associated gas. If yes complete Section 1, otherwise proceed to Section 2.

Yes/No:

**Section 1: Costs to Deliver Gas to Third Party Processing Facility.**

**1.0 Alternatives to third-party interconnections.**

1.1 Identify any gas processing plants in the geographical vicinity of the wells that have capacity to accept the Producer's associated gas (include all facilities within 30 km radius of associated gas producing wells).

Facility Owner	Facility Name	Capacity Available (Y/N)	Distance from Producer (km)	LSD	QTR	SEC	TWP	RNG	MER

1.2 Define equipment requirements to deliver gas to the third party processing facility:

Description of facilities required:	Estimated cost
1.2.1 Gathering Lines	
1.2.2 Compression	
1.2.3 Gas Pre-treatment	
1.2.4 Measurement	
1.2.5 Other	
<b>Total</b>	

1.3 Please identify the estimated annual operating costs associated with gas gathering equipment identified above. Include depreciation expenses.

1.4 Please identify the estimated annual operating costs associated with third party gas processing.

Grand Total

## Section 2: Costs to deliver gas to TransGas as a conventional receipt service.

### 2.0 Associated Gas Producer Equipment Requirements

2.1 Identify the most likely location for a central processing facility to be located. TransGas will calculate the cost to bring high pressure pipeline facilities to this location.

LSD	QTR	SEC	TWP	RNG	MER

2.2 List / describe below the equipment required to a) gather the gas from existing wells, to a central location where processing could occur; b) process gas to meet TransGas Quality Specifications (see <https://www.transgas.com/tariff-rates/gas-quality>); and c) compress gas to reach TransGas Pipeline Pressure (assume 8,619 kPa or 1,250 PSIG).

	Description of facilities required:	Estimated cost
2.2.1 Gathering Lines		
2.2.2 Gas Treatment		
2.2.3 Compression		
2.2.4 Other		
Total		

2.3 Please identify the estimated annual operating costs associated with Gas Treatment equipment identified above. Include depreciation expenses.

2.4 Submit a raw gas quality analysis from a representative sample with this application to SaskEnergy/ TransGas for review.

Yes/No:

### 2.5 To be completed by SaskEnergy/ TransGas:

#### 2.5.1 Transmission Tie-in Location

Interconnecting Pipeline	Pipeline diameter	Capacity Available (Y/N)	Distance from Producer (km)	LSD	QTR	SEC	TWP	RNG	MER

#### 2.5.2 Description of facilities required by TransGas to facilitate the interconnect

	Description of facilities required:	Estimated cost
2.5.2.1 Transmission pipeline to Customer facilities		
2.5.2.2 Gas Measurement		
2.5.2.3 Gas Quality Monitoring		
2.5.2.4 Transmission pipeline tie-ins		
2.5.2.5 Other		
Total		

**Terms and Conditions**

- 1- SaskEnergy will not be a party to any agreements between the Customer and the Producer, including but not limited to any agreements relating to guaranteed flows, pressures or gas quality, and SaskEnergy will not administer or be involved in any matters regarding such agreements or any disputes whatsoever between the Consumer and Producer.
- 2- The Producer agrees that it is transporting and distributing associated gas to the Consumer, and not:
  - (a) Sales gas that would otherwise be delivered to an existing Point of Receipt on the TransGas System; or
  - (b) Sales gas that has been delivered to the Producer from a SaskEnergy or TransGas Point of Delivery.
- 3- The Consumer agrees to receive the gas provided by the Producer and to consume this gas in an "oilfield facility system" as defined in *The SaskEnergy Regulations*. No flaring or venting of this gas shall occur by the Consumer.
- 4- The Producer agrees to submit an annual report to SaskEnergy of the volume of associated gas that was transferred to the Consumer over the previous calendar year. The annual report will conform to a format provided by SaskEnergy. The annual report shall be submitted by not later than February 15, annually.
- 5- Annual reporting to SaskEnergy is in addition to, and shall not affect any reporting requirements as set out by the Ministry of Energy and Resources, as they may apply to either the Producer or Consumer.
- 6- The Producer agrees to notify SaskEnergy within one month of any sustained change in produced associated gas which exceeds the quantity specified in the application form by 20% or greater.
- 7- The Consumer agrees to notify SaskEnergy within one month of any sustained change in associated gas consumption of 20% or greater.
- 8- SaskEnergy may terminate the approval under this program immediately for reasons which include:
  - (a) where one or both participants are in violation of the provisions of the AGCP;
  - (b) both participants request termination of their participation in the program;
  - (c) where safety concerns are identified by the public or another entity;
  - (d) upon receipt of a request of the Ministry of Energy and Resources or any other governmental authority that this service be terminated;
  - (e) evidence supports that either the Producer or Consumer of gas has falsified application forms, reports, or has in any way misrepresented the use of associated gas in communications with SaskEnergy.
- 9- Upon termination of the approval, any interconnect of natural gas supplies between two parties is in violation of *The SaskEnergy Act*, and therefore must be disconnected within one-month.
- 10- In the absence of mutual agreement, a minimum 3 month notice is required for Producer or Consumer to terminate its participation in the program.
- 11- All parties hereto agree to notify the local Gas Inspector of the interconnection and ensure that an inspection is conducted, if necessary, confirming that the installation is completed to the satisfaction of the inspector, prior to initiating gas flow between parties.
- 12- The parties hereto agree that SaskEnergy and its subsidiaries shall have no liability whatsoever related to the Producer's transportation and delivery of gas, nor to the Consumer's receipt and use of same. The parties hereto agree to indemnify and hold SaskEnergy, its directors, officers, employees, agents, affiliates, subsidiaries and representatives, harmless in respect of any claim, demand, action, cause of action, damage, loss, cost, liability or expense which may be made or brought against SaskEnergy or its subsidiaries or which it may suffer or incur directly or indirectly as a result of, in respect of or arising out of, or are attributable to, any act or omission of the parties hereto, or by reason of this agreement to participate in the AGCP.
- 13- References in this agreement to SaskEnergy shall include its subsidiary, TransGas Limited, as the context requires.
- 14- This agreement may be executed by electronic signature, and in counterparts. The exchange of copies of this agreement and of signature pages by fax or electronic mail in "PDF" form shall constitute effective execution and delivery of this agreement.

By signing below, I hereby affirm that I am authorized to accept the above terms and conditions of the Associated Gas Conservation Program on behalf of my company. I certify that the contents of this application are complete and accurate, to the best of my knowledge. I acknowledge that it is my responsibility to notify SaskEnergy of any changes or errors in the information provided, and I accept that failure to comply with the terms of the Program may result in immediate termination of any approval.

Consumer Company Legal Name   
Requestor's Name   
Requestor's Title

Requestor's Authorized Signature

\_\_\_\_\_  
Consumer Signature

\_\_\_\_\_  
Date

Producer Company Legal Name   
Requestor's Name   
Requestor's Title

Requestor's Authorized Signature

\_\_\_\_\_  
Producer Signature

\_\_\_\_\_  
Date