



2021 TransGas Information Session

Obligation Enforcement (Inventory Balancing) Changes

October 13, 14, 19, and 21, 2021

For discussion purposes

Welcome and Introductions

Tanya Lang

AGENDA

1. Welcome and Introduction
2. Safety Moment
3. Shipper Inventory Balancing
 - a. Obligation enforcement
 - b. Proposed 10-day roll through of Previous Monthly Balance
4. Reliance on Interruptible Transport, Curtailment Risk and Winter D-19 Interruptible Rates
5. Nomination Deadlines (including upcoming time change)
6. MyTransGas Tips and Tricks
 - a. How to Copy Nominations into next month
 - b. Importance of Accurate Nominations
 - c. Contracting Preparedness
 - d. Trades
7. Questions and Answers and Wrap-up

Tanya Lang
Alicia Glines
Alexis Schmidt

Adam Tulloch
Adam Tulloch

Sandra Zaghoul
Sharla Sparvier
Linzie Dean
Sharla Sparvier

ADJOURN



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Safety Moment

Alicia Glines

Which should you do when using an extension ladder?

1. Keep your weight in the middle of the ladder, and refrain from leaning to the side.
2. Inspect the ladder before use and do not climb up if you notice broken or slippery steps.
3. Pay attention to where you rest your ladder, as it can be a 'shockingly bad' situation if it makes contact with an electrical line.
4.  Unless you are an expert, do not carry heavy items with both hands while going up and down the ladder.
5. If you must place your ladder in front of a door, make sure it's locked and/or blocked off.





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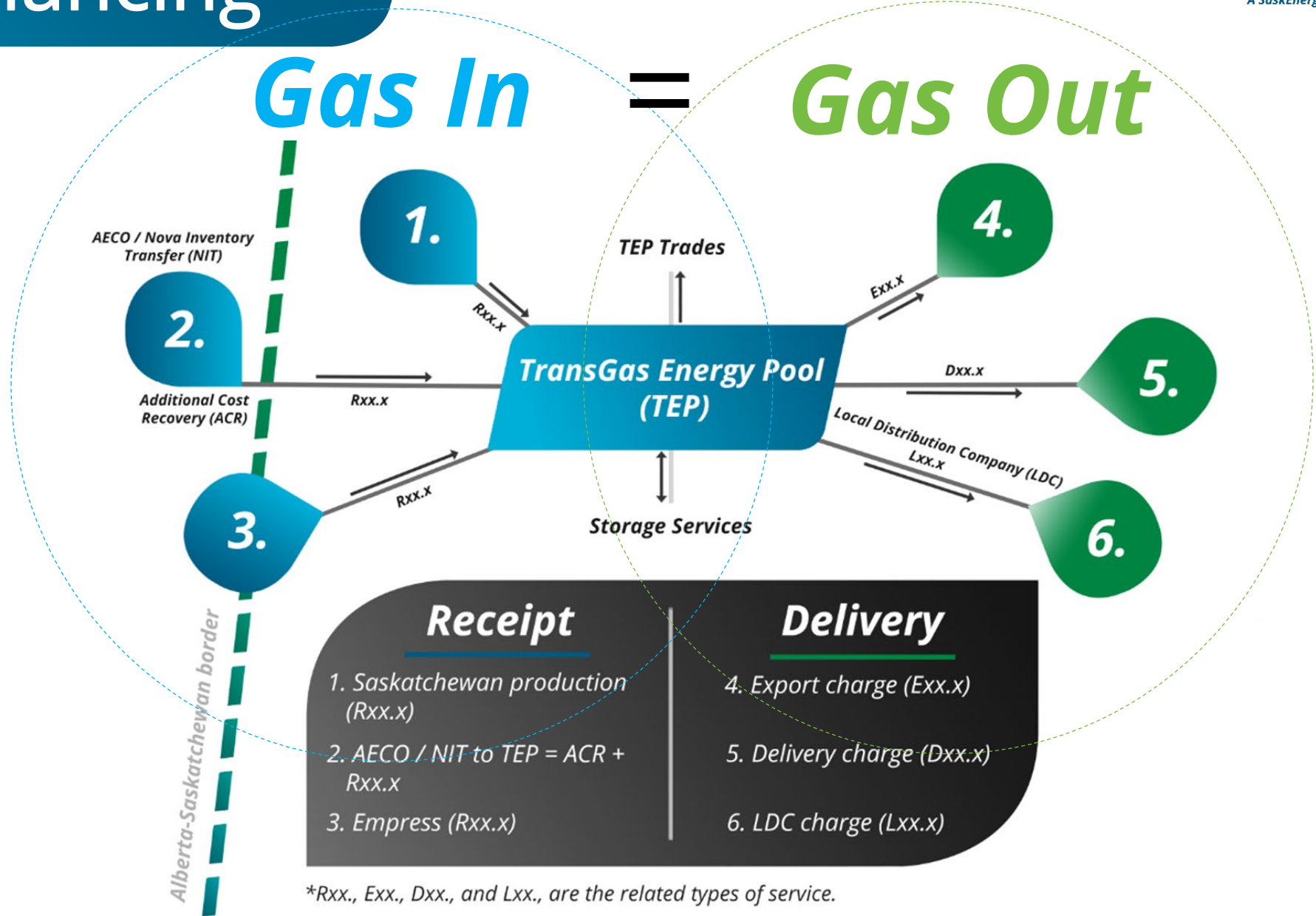
For discussion purposes

Shipper Balancing Enforcement: Update

Alexis Schmidt

- Shipper balancing – 2021 Recap
- What to expect November 1, 2021
 - Obligation enforcement
 - Example
- Inactive Roll Through change
- Next steps

Shipper Balancing



4.3 Shipper's Balancing Obligation

Shipper shall ensure that the Customer Energy Imbalance on Shipper's Imbalance Account(s) is within the Shipper's Allowable Daily Tolerance, given the following...

Effective November 1, 2021

4.4 Obligation Enforcement - NEW CLAUSE

In the event Customer fails to comply with Clause 4.3 on any Day, TransGas, to the extent necessary to ensure compliance with Clause 4.3, may:

- (i) Adjust Customer's current Day Nominations and acquire more or less Gas into Shipper's Imbalance Account;
- (ii) Adjust Customer's allocations received from the Common Stream Operator to match current Day Nominations;
- (iii) Settle the difference in quantity by purchasing or selling gas at the price specified in the TEP Service Specifications.
- (iv) Cancel prior to the end of the next Day, all or a portion of any title transfer(s) from the Shipper's Imbalance Account at TEP.

4.5 Right to Restrict Flows

In the event Customer fails to meet the Shipper Balancing obligation, TransGas reserves the right to restrict flows at Points of Receipt and Delivery to ensure compliance.

- Update at June 2021 Customer Dialogue
- Information Session held for all Shippers in June 2021
- Since April, ongoing communication between TransGas and Shippers
 - Create awareness and prepare customers for enforcement of Daily Shipper Account on November 1, 2021
- After the 20th of the month, Shippers are expected to be aware of their Inactive Roll Through (previous monthly balance) and can start preparing for that
- Appreciate customers who have responded well

What to Expect

- Continued communication (from Alicia, Adam, or Alexis) for customers who are not within tolerance
- **Strict** enforcement on your Daily Shipper Account
 - TransGas has the ability to leverage obligation enforcement rules in Tariff as of November 1, 2021

Activity Date	Daily Balance	Current Mthly Bal	Previous Mthly Bal	Combined Inventory Balance (Daily + Current Month + Prev Month)	Total Daily Activity	Activity for Tolerance	Tolerance % Limits	Calculated Tolerance Limits Min / Max (GJ)	Combined Inventory Out of Tolerance	Days out of Tolerance
2021-Jul-28	4,614	159	(135)	4,638	71,795	35,898	- 10%/ 10%	-3590 /3590	1,048	
2021-Jul-29	7,680	42	(135)	7,587	70,320	35,160	- 10%/ 10%	-3516 /3516	4,071	
2021-Jul-30	8,166	53	(135)	8,084	72,772	36,386	- 10%/ 10%	-3639 /3639	4,445	
2021-Jul-31	8,298	53	0	8,351	73,002	36,501	- 10%/ 10%	-3650 /3650	4,701	
2021-Aug-01	5,103	0	53	5,156	66,554	33,277	- 10%/ 10%	-3328 /3328	1,828	
2021-Aug-02	2,409	0	53	2,462	66,053	33,027	- 10%/ 10%	-3303 /3303	0	
2021-Aug-03	(612)	0	53	(559)	66,380	33,190	- 10%/ 10%	-3319 /3319	0	
2021-Aug-04	2,309	0	53	2,362	64,438	32,219	- 10%/ 10%	-3222 /3222	0	
2021-Aug-05	2,522	0	53	2,575	67,146	33,573	- 15%/ 5%	-5036 /1679	896	
2021-Aug-06	1,894	0	53	1,947	67,987	33,994	- 15%/ 5%	-5099 /1700	247	
2021-Aug-07	1,390	0	53	1,443	67,863	33,932	- 15%/ 5%	-5090 /1697	0	
2021-Aug-08	(61)	0	53	(8)	68,810	34,405	- 15%/ 5%	-5161 /1720	0	
2021-Aug-09	(80)	0	53	(7)	73,268	36,834	- 15%/ 5%	-5495 /1832	0	
2021-Aug-10	4,945	0	53	4,998	73,264	36,832	- 15%/ 5%	-5495 /1832	3,166	1

What to Expect

Customer Name September 29, 2021 - TransGas Inventory Balance (GJ)

Daily Out of Tolerance

1,353

Maximum Tolerance (%)

0

Minimum Tolerance (-20%)

-2,000

Daily Inventory Balance:

1,353

Monthly Inventory Balance:

0

Previous Monthly Inventory Balance*:

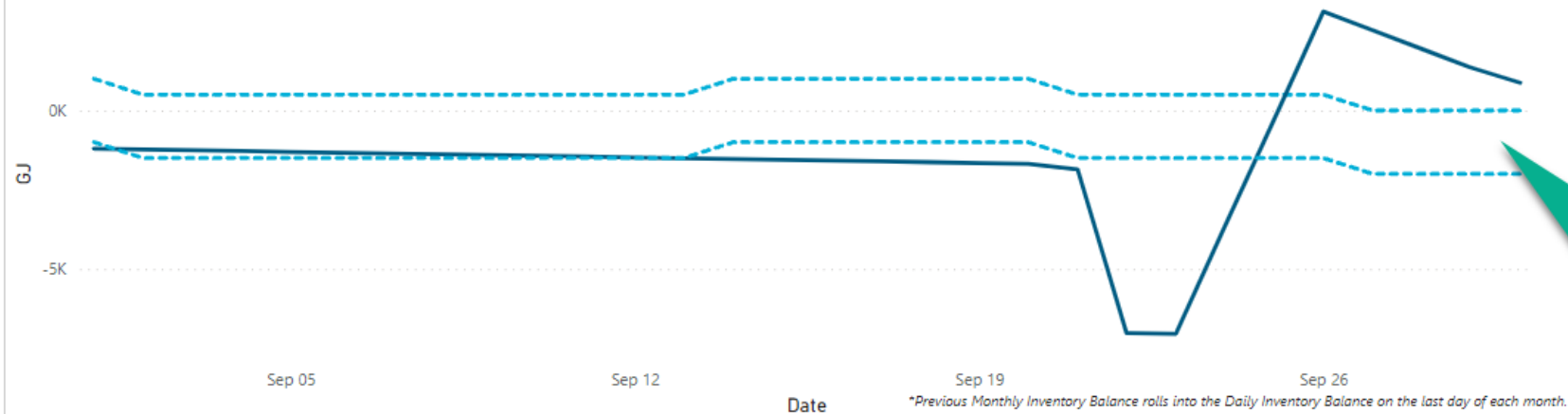
0

Total Inventory Balance:

1,353

Daily Inventory Balance

● Maximum Tolerance ● Daily Inventory Tolerance ● Minimum Tolerance



*Previous Monthly Inventory Balance rolls into the Daily Inventory Balance on the last day of each month.

Target to maintain Daily Balance between the dotted lines

- If account is out of tolerance for more than a day or two, and you have not taken swift steps to come back within tolerance range:
 - TransGas Customer Service will reach out to you via email and/or phone to notify that you must get in tolerance by the next day
- Customers **must** get into tolerance within 24 hours of being notified
- TransGas' discretion to enforce mechanisms at any time
- Will be subject to Obligation Enforcement
- TransGas may adjust the tolerance minimum and maximum ranges

1. Settle the difference in quantity by purchasing or selling gas at the price specified in the TEP Service Specifications

Cost of gas purchased:

Actual Gas cost + Incremental Transport Cost + Inventory Management Fee of \$1.00/GJ

Cost of gas sold:

Credit Actual Gas cost - Incremental Transport Cost - Inventory Management Fee of \$1.00/GJ

2. Right to enforce through nomination adjustment, cancelling a trade and allocation changes

1. 10:30 today customer is out of tolerance
2. TransGas notifies customer to balance by 10:00 tomorrow
3. Tomorrow, customer is still out of tolerance
 - a) TGL notifies customer we will purchase or sell a specific amount of gas and customer can expect to see it in their account
4. Customer will see shipper account adjusted when gas is put in or moved out of account
5. Costs as outlined in the previous slide will be included on future customer invoice

- The Previous Monthly Shipper Account is rolled into the Daily Shipper Account on the last day of the following month – this balance is often referred to as the ***Inactive Roll Through***

Example:

- September Monthly Shipper account moved over to Previous Monthly Account as of October 1st
- Daily Shipper account on October 31st
- Prior to June 1, 2016, customer's previous Monthly Shipper Account rolled through the last **10 days of the month (or less)**
- TransGas has tested and confirmed this can be re-introduced
- Preliminary discussions with customers has been positive

Inactive Roll Through

Current Method:

*Shipper has a +5,018 GJ
Roll Through.*

NOVEMBER 2021						
SUN	MON	TUE	WED	THU	FRI	SAT
	1	2	3	4	5	6
7	8	9	10	11	12	13
14	15	16	17	18	19	20
21	22	23	24	25	26	27
28	29	30				

The calendar for November 2021 shows the date 19 (Friday) circled in red. An invoice icon is placed over the 19th. A circular icon with 'GJ' and a refresh symbol is placed over the 30th.

Inactive Roll Through

Current Method:

*Shipper has a +5,018 GJ
Roll Through.*

*5,018 GJ is added to
Daily Shipper Account
on last day of the month.*

NOVEMBER 2021						
SUN	MON	TUE	WED	THU	FRI	SAT
	1	2	3	4	5	6
7	8	9	10	11	12	13
14	15	16	17	18	19	20
21	22	23	24	25	26	27
28	29	30				

 An icon of a document with the word 'INVOICE' at the top, a circular logo at the bottom left, and horizontal lines representing text. It is positioned to the right of the circled date 19.

 A green rounded rectangular callout box containing the text '+5018' in white. It is positioned below the date 30.

Inactive Roll Through

New Method:

*Shipper has a +5,018 GJ
Roll Through.*

NOVEMBER 2021						
SUN	MON	TUE	WED	THU	FRI	SAT
	1	2	3	4	5	6
7	8	9	10	11	12	13
14	15	16	17	18	19	20
21	22	23	24	25	26	27
28	29	30				

The number 19 in the calendar is circled in red. An invoice icon is positioned to the right of the 19th.

Inactive Roll Through

New Method:

Shipper has a +5,018 GJ Roll Through.

5,018 GJ is added to Daily Shipper Account over the last 10 days of the month.

NOVEMBER 2021						
SUN	MON	TUE	WED	THU	FRI	SAT
	1	2	3	4	5	6
7	8	9	10	11	12	13
14	15	16	17	18	19	20
21	22	23	24	25	26	27
28	29	30				

The table shows a calendar for November 2021. The date 19 (Friday) is circled in red and has an 'INVOICE' icon next to it. Below the dates 21 through 30, there are green callout boxes indicating gas additions: +500 for the 21st, and +502 for the 22nd, 23rd, 24th, 25th, 26th, 27th, 28th, 29th, and 30th. Each callout box also contains a small circular icon.

Inactive Roll Through

New Method:

Shipper has a +5018 GJ Roll Through.

*5018 GJ is added to Daily Shipper Account over the last **10** days of the month.*

NOTE: The number of days depends on what date we invoice. With a maximum of 10 days.

(Usually Invoice around the 20th)

NOVEMBER 2021						
			THU	FRI	SAT	
			4	5	6	
			11	12	13	
			18	19	20	
21	22	23	24	25	26	27
+500	+502	+502	+502	+502	+502	+502
28	29	30				
+502	+502	+502				



Inactive Roll Through

*New Method:
Extra Example*

*Shipper has a +690 GJ
Roll Through.*

*690 GJ is added to
Daily Shipper Account over
last 7 days of the month*

NOVEMBER 2021						
SUN	MON	TUE	WED	THU	FRI	SAT
	1	2	3	4	5	6
7	8	9	10	11	12	13
14	15	16	17	18	19	20
21	22	23	24	25	26	27
28	29	30				

INVOICE

+90

+100

+100

+100

+100

+100

+100

- The number of days the roll through is divided up by depends on the number of days remaining in the month after invoicing. (I.E. February could be less than 10 days).
- Prior Period Adjustments (PPAs) will be part of the roll through.
- The smaller amount will be at the beginning of the roll through.
- If the roll through is less than 100 GJ, it will appear on the last day.
- The maximum amount of days for the roll through is 10 days.
- Information will be available on Inactive Roll Through report.

Next Steps

- Continued informal communication
- Formal communication
- FAQ documentation
- Update reporting
- Implement Inactive Roll Through over 10 days (or less)

Questions





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Interruptible Transport & Curtailment Risks

Adam Tulloch

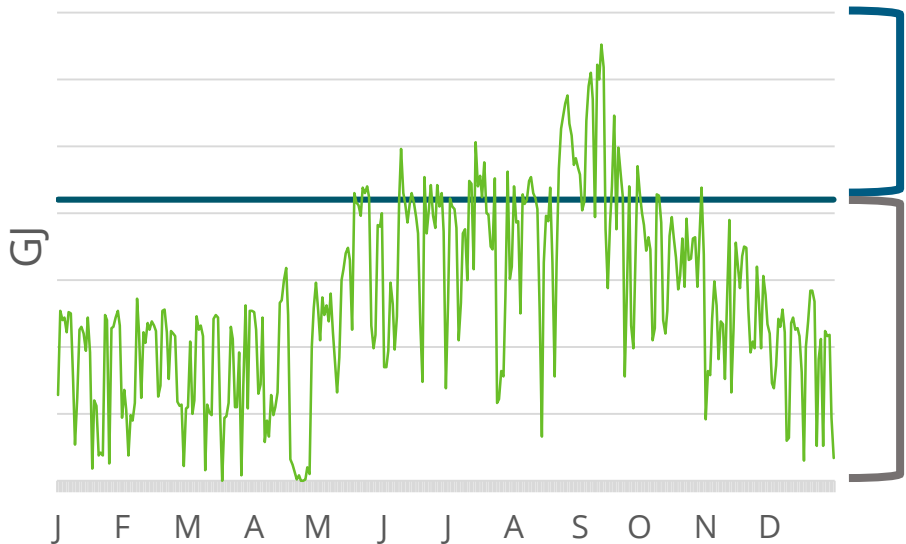
What is Interruptible Service?

Firm Service
(Contracted Capacity)

- > Reserved capacity on the TransGas system
- > Monthly charge regardless of if reserved capacity is utilized*

Interruptible (IT) Service

- > Gas delivered above the firm service amount
- > Charged per GJ flowed



IT Flows

Any flows exceeding the Firm Service Quantity (Contracted Capacity) each day are considered IT flows

Firm Flows

Any flows not exceeding the Firm Service Line (Contracted Capacity) are considered firm flows

— Firm Contracted Service — Actual Flows

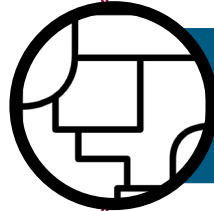
*Excludes D31, D41, D51

Interruptible Service is not a guaranteed service

*What Could
Cause an
Interruptible
Service
Curtailment?*



Routine Maintenance



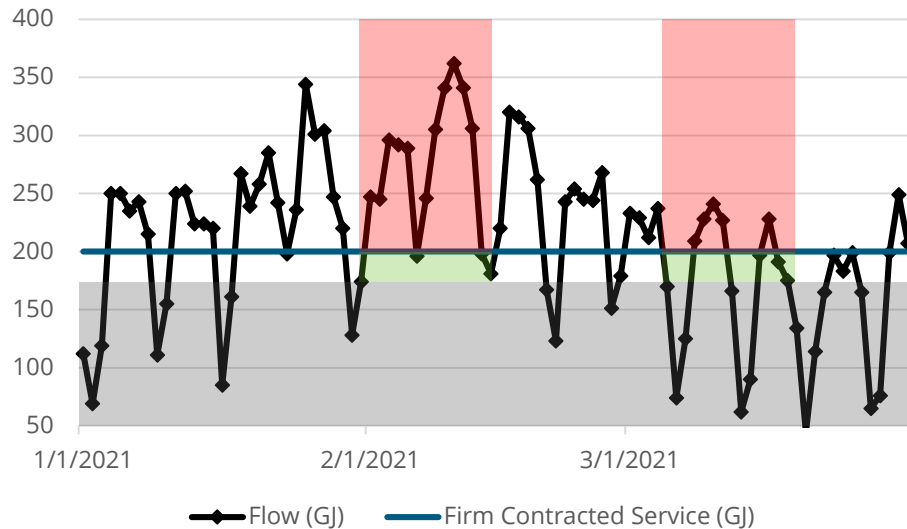
System Needs (Regional or Provincial)



Critical / Emergency Requirements

Interruptible Curtailment Impact

Flows Vs. Contracted Capacity of 200 GJ/d

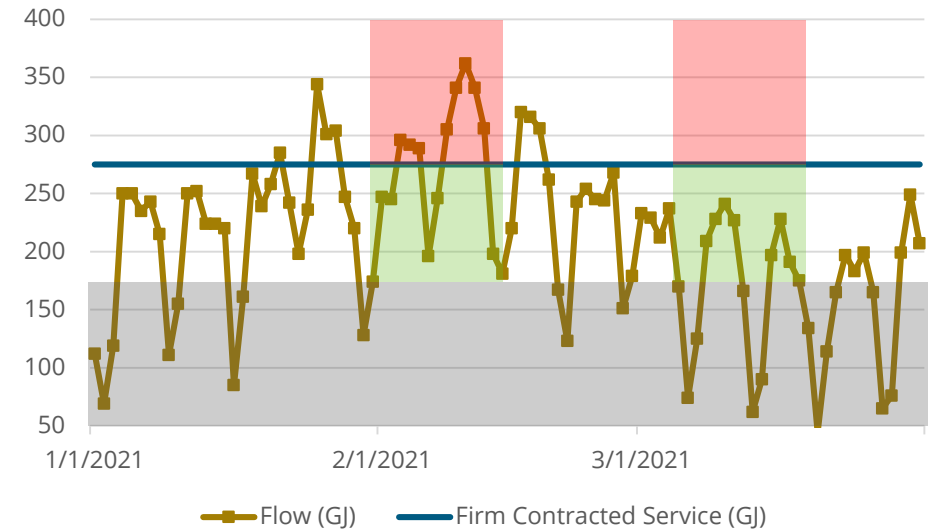


IT Curtailment - Not Allowed to Flow

IT Curtailment - Allowed to Flow

Peak Heat Load

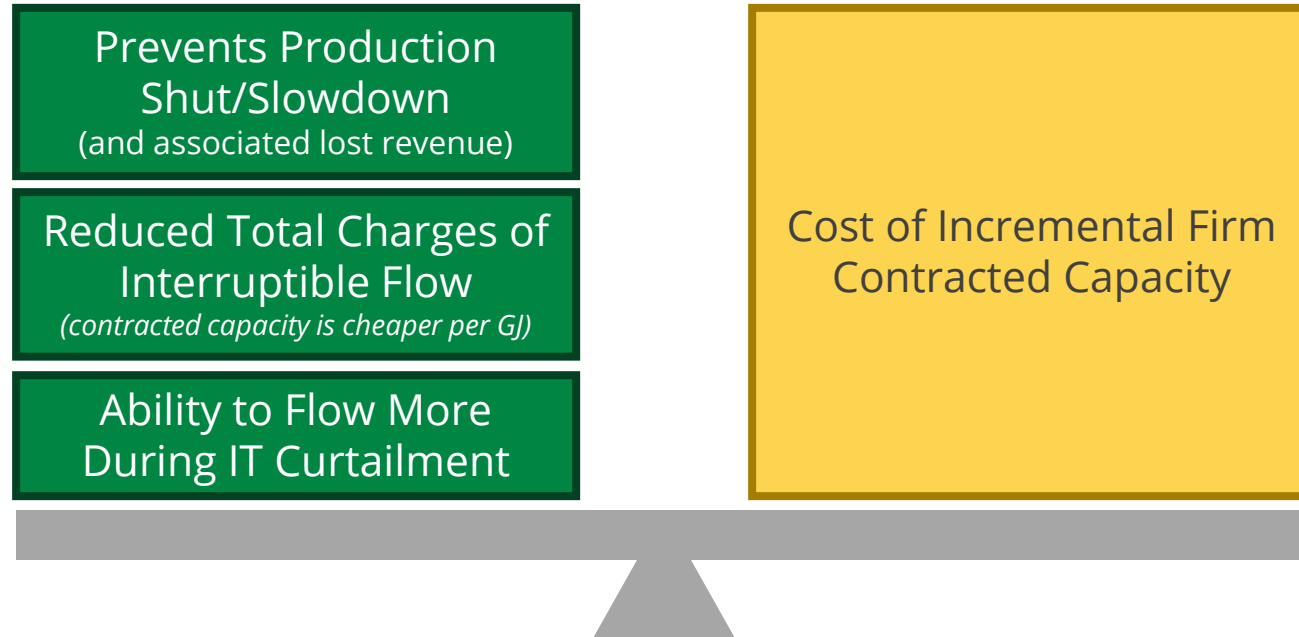
Flows Vs. Contracted Capacity of 275 GJ/d



IT Curtailments May Force a Company to Limit their Production or Temporarily Shut Down

To Mitigate Supply Risk, Increase Contracted Capacity

D11, D21, and R11 Services



D31 & D51 Services

Only charged for actual flows. Interruptible & firm rates are the same

No downside of contracting to peak flow to limit IT curtailment impact

Who is Affected by these Rates?

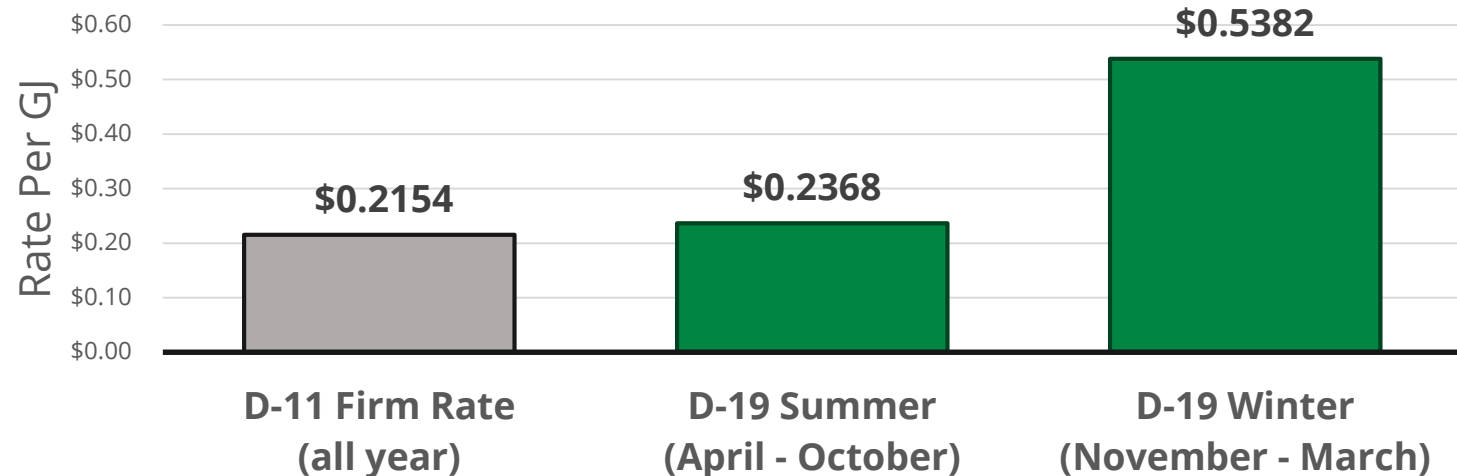
Only Customers with D-11.0 Service

Not sure what your service is? Check your TransGas contract's "Type of Service", or reach out to your Key Account Manager or Gas Marketer

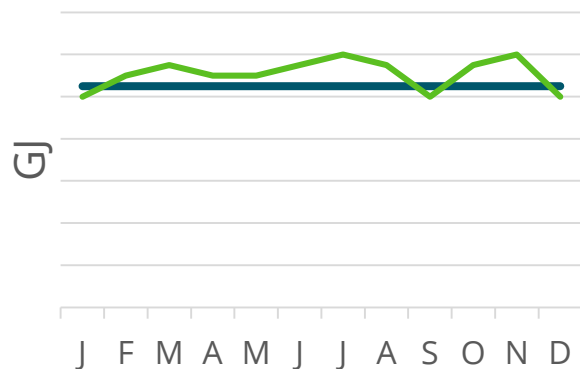
What are the D-19 Interruptible Rates?

D-11 Firm Vs. D-19 Interruptible Rates

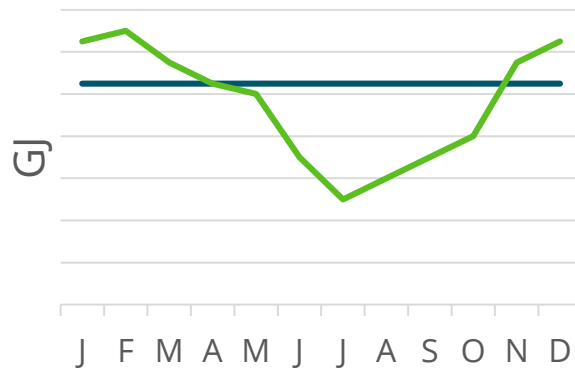
(per GJ)



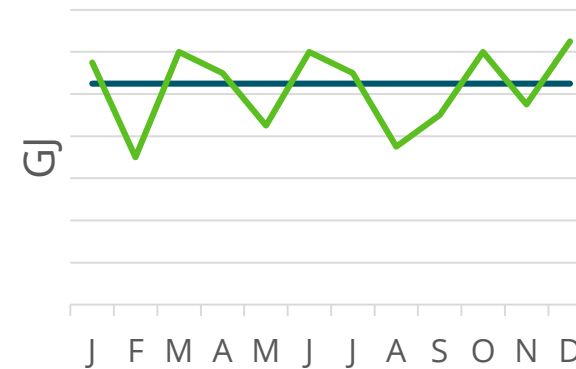
D-19 Examples



8,000 GJ of IT Flow / Year
 Pre April 2021 Rates IT Charges: \$2,107
 Current Rates IT Charges
\$2,745



8,000 GJ of IT Flow / Year
 Pre April 2021 Rates IT Charges: \$2,107
 Current Rates IT Charges
\$4,306



8,000 GJ of IT Flow / Year
 Pre April 2021 Rates IT Charges: \$2,107
 Current Rates IT Charges
\$3,171

Different Flow Profiles will be Impacted Differently

Questions

Ensure your
company is
contracted
appropriately!





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Nomination Deadlines Review

Adam Tulloch

TransGas Services have different nomination cycles depending on the flexibility TransGas can offer

1.

Intra-Provincial Services

- 5 Nomination Cycles

2.

NIT to TEP Service

- 3 Nomination Cycles

3.

Export & Receipt for All Mainline Locations (Empress, SSDA, etc.) and McNeill

- 1 Nomination Cycles

1. Intra-Provincial Services

Services Included

**Intra-Provincial Delivery
Intra-Provincial Receipt
Storage Services**

Nominations are placeholders for shipper accounts until measurement is available for Deliveries & Receipts

Retroactive Storage nominations can be requested up to five days back; this is not guaranteed and subject to approval

Nomination Cycle	Nomination Deadline	Begin Date/Time Gas Flow	Decrease Allowable
Timely	11:30	Tomorrow at 9:00	100%
Evening	16:00	Tomorrow at 9:00	100%
Intraday 1	8:00	Today at 14:00	79%
Intraday 2	12:30	Today at 18:00	63%
Intraday 3	16:00	Today at 22:00	54%

2. NIT to TEP Service

Service Included
NIT to TEP

Fewer nomination cycles as TransGas creates a master plan each day to bring customer nominated gas across the Alberta border through 9 interconnects

No revised or new NIT to TEP nominations after Intraday 2 & 3 deadline (10:00)

Nomination Cycle	Nomination Deadline	Begin Date/Time Gas Flow	Decrease Allowable
Timely & Evening	10:00	Tomorrow at 9:00	100%
Intraday 1	8:00	Today at 14:00	79%
Intraday 2 & Intraday 3	10:00	Today at 18:00	63%

3. Mainline & McNeill Services + Other Bits

Services Included

Export & Receipt for All Mainline Locations and McNeill

Nomination Cycle	Nomination Deadline	Begin Date/Time Gas Flow	Decrease Allowable
Timely & Evening	10:00	Tomorrow at 9:00	100%

Empress is a next-day market; nomination cycle aligns with this

Same-day (intraday) changes are not permitted for these services

Other Bits!

1. *For services requiring interconnecting pipeline nominations, TransGas' deadlines apply*
2. *Daylight savings time will adjust deadlines; TransGas emails Shippers when this happens*
3. *All deadlines are in Sask. Time*

View the Deadlines

Posted on
www.transgas.com

[Customer Central](#)
Menu

[Nomination Deadlines](#) Page



Questions



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How to Copy Nominations into Next Month

Sandra Zaghloul

Nomination Submission

< Dashboard TGL - Nomination Submission John Dutton Pipeline Oper

Retrieve Validate

Nominations

*TSP Prop: 100 *TSP Name: TRANSGAS LIMITED *Gas Day: 10/31/2021 *Def End Gas Day: 10/31/2021 Cycle: 1 | Timely Query Cycle

Svc Req Totals: Buy Qty: 21,850 Rec Qty: 21,850 Rec Var Qty: 0 Fuel Qty: 79 Del Qty: 21,771 Sell Qty: 21,771 Del Var Qty: 0 Include Errors

PNT NOMINATIONS PATH SUMMARY LOCATION SUMMARY ERRORS

Path: Svc Req K: 19148 KMDQ: 5,200 Available KMDQ: 2,200 K UOM: GJ

+	Actions	Err	Var	Svc Req	Svc Req Prop	Svc Req Name	Svc Req K	Beg Date / Beg Time	End Date / End Time	Cycle	Rec Loc	Rec Loc Name	Rec Qty
1	🔍	BV	<input type="checkbox"/>	YSRI	54592	Yellowstone Inc.	19148	10/9/2021 9:00 AM	11/1/2021 9:00 AM	1 Timely	7777	TEP - TGL ENERGY POOL	3,000
2	🔍	BV	<input type="checkbox"/>	YSRI	54592	Yellowstone Inc.	19149	10/9/2021 9:00 AM	11/1/2021 9:00 AM	1 Timely	7777	TEP - TGL ENERGY POOL	50
3	🔍	BV	<input type="checkbox"/>	YSRI	54592	Yellowstone Inc.	19151	10/9/2021 9:00 AM	11/1/2021 9:00 AM	1 Timely	4567	BILLINGS RECEIPT	2,000
4	🔍	BV	<input type="checkbox"/>	YSRI	54592	Yellowstone Inc.	19150	10/9/2021 9:00 AM	11/1/2021 9:00 AM	1 Timely	3456	BOZEMAN RECEIPT	300
5	🔍	BV	<input type="checkbox"/>	YSRI	54592	Yellowstone Inc.	19147	10/9/2021 9:00 AM	11/1/2021 9:00 AM	1 Timely	170	NIT Receipt - Firm	6,500
6	🔍	BV	<input type="checkbox"/>	YSRI	54592	Yellowstone Inc.	19146	10/9/2021 9:00 AM	11/1/2021 9:00 AM	1 Timely	8888	STORAGE-TGL-INJECTION	5,000
7	🔍	BV	<input type="checkbox"/>	YSRI	54592	Yellowstone Inc.	19146-A	10/9/2021 9:00 AM	11/1/2021 9:00 AM	1 Timely	7777	TEP - TGL ENERGY POOL	5,000

- To copy nominations from current month to the next, start by selecting last day of current month as Gas Day
- Click Retrieve

Nomination Submission

Nominations

*TSP Prop: 100 *TSP Name: TRANSGAS LIMITED *Gas Day: 10/31/2021 *Def End Gas Day: 10/31/2021 Cycle: 1 | Timely

Svc Req Totals: Buy Qty: 21,850 Rec Qty: 21,850 Rec Var Qty: 0 Fuel Qty: 79 Del Qty: 21,771 Sell Qty: 21,771 Del Var Qty: 0

PNT NOMINATIONS PATH SUMMARY LOCATION SUMMARY ERRORS

Path: Svc Req K: 19148 KMDQ: 5,200 Available KMDQ: 2,200 K UOM: GJ

Actions	Err	Var	Svc Req	Svc Req Prop	Svc Req Name	Svc Req K	Beg Date / Beg Time	End Date / End Time	Cycle	Rec Loc Name	Rec Qty
1		<input type="checkbox"/>	YSRI	54592	Yellowstone Inc.	19148	10/9/2021 9:00 AM	11/1/2021 9:00 AM	1 Timely	TEP - TGL ENERGY POOL	3,000
2		<input type="checkbox"/>	YSRI	54592	Yellowstone Inc.	19149	10/9/2021 9:00 AM	11/1/2021 9:00 AM	1 Timely	TEP - TGL ENERGY POOL	50
3		<input type="checkbox"/>	YSRI	54592	Yellowstone Inc.	19151	10/9/2021 9:00 AM	11/1/2021 9:00 AM	1 Timely	BILLINGS RECEIPT	2,000
4		<input type="checkbox"/>	YSRI	54592	Yellowstone Inc.	19150	10/9/2021 9:00 AM	11/1/2021 9:00 AM	1 Timely	BOZEMAN RECEIPT	300
5		<input type="checkbox"/>	YSRI	54592	Yellowstone Inc.	19147	10/9/2021 9:00 AM	11/1/2021 9:00 AM	1 Timely	NIT Receipt - Firm	6,500
6		<input type="checkbox"/>	YSRI	54592	Yellowstone Inc.	19146	10/9/2021 9:00 AM	11/1/2021 9:00 AM	1 Timely	STORAGE-TGL-INJECTION	5,000
7		<input type="checkbox"/>	YSRI	54592	Yellowstone Inc.	19146-A	10/9/2021 9:00 AM	11/1/2021 9:00 AM	1 Timely	TEP - TGL ENERGY POOL	5,000

Menu items: Copy, Push For Ups/Downs, Classification, Import Nominations, Recalc All Fuel, Recalc All Heating Factors, Download Nom Import Template, Clear Zero Quantity NOMS, Reject Activity

Click on the 3 dots in the top right corner of the screen and then click on Copy.

Nomination Submission

Copy Nominations



New Beg Date:
11/1/2021



New End Date:
11/30/2021



Cycle:
1 | Timely



Svc Req K



Copy Error Transactions

Make New Nom Qtys Zero

Copy Existing Zero Noms

This will not copy bid rate information

- Enter the Beginning and End Date of the next month
- Uncheck “Copy Error Transactions”
- Uncheck “Make New Noms Qtys Zero”
- Check “Copy Existing Zero Noms”
- Click on “Copy”

CLOSE

COPY

Nomination Submission

Path: Svc Req K: 19150 KMDQ: 0 Available KMDQ: 0 K UOM:

Retrieve Validate

Actions	Err	Var	Svc Req	Svc Req Prop	Svc Req Name	Svc Req K	Beg Date / Beg Time	End Date / End Time	Cycle	Rec Loc	Rec Loc Name	Rec Qty
1		<input type="checkbox"/>	YSRI	54592	Yellowstone Inc.	19148	11/1/2021 9:00 AM	12/1/2021 9:00 AM	1 Timely	7777	TEP - TGL ENERGY POOL	3,000
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3		<input type="checkbox"/>	YSRI	54592	Yellowstone Inc.	19151	11/1/2021 9:00 AM	12/1/2021 9:00 AM	1 Timely	4567	BILLINGS RECEIPT	2,000
4		<input type="checkbox"/>	YSRI	54592	Yellowstone Inc.	19147	11/1/2021 9:00 AM	12/1/2021 9:00 AM	1 Timely	170	NIT Receipt - Firm	6,500
5		<input type="checkbox"/>	YSRI	54592	Yellowston		AM	12/1/2021 9:00 AM	1 Timely	8888	STORAGE-TGL-INJECTION	5,000
6		<input type="checkbox"/>	YSRI	54592	Yellowston		AM	12/1/2021 9:00 AM	1 Timely	7777	TEP - TGL ENERGY POOL	5,000
7	LI	<input type="checkbox"/>	YSRI	54592	Yellowstone Inc.	19150	11/1/2021 9:00 AM	12/1/2021 9:00 AM	1 Timely	*3456	BOZEMAN RECEIPT	300

Totals: 21,850

1 errors on 1 page 20 items per page 1 - 7 of 7 items

Upstream Rec Loc: 3456 Rec Qty: 300 Rec Var Qty: 0 Downstream Del Loc: 7777 Del Qty: 297 Del Var Qty: 0

Actions	Err	Var	Svc Req	Svc Req Prop	Svc Req Name	Svc Req K
1	LI	<input type="checkbox"/>	YSRI	54592	Yellowstone Inc.	19150

- Click Validate
- If there are no errors, click on Submit. Nominations have been successfully copied to the next month
- If there is an error with the nomination, the Err status will report as LI (Line Invalid) or BI (Business Invalid). If the user hovers their mouse over Svc Req K (Contract) or the line number, user will see the details of the error message

Nomination Submission



< Dashboard TGL - Nomination Submission

Nominations

*TSP Prop: 100 *TSP Name: TRANSGAS LIMITED *Gas Day: 11/1/2021 *Def End Gas Day: 11/30/2021 Cycle: 1 | Timely

Svc Req Totals: Buy Qty: 21,850 Rec Qty: 21,850 Rec Var Qty: 0 Fuel Qty: 79 Del Qty: 21,771 Sell Qty: 21,771 Del Var Qty: 0 Include Errors

PNT NOMINATIONS PATH SUMMARY LOCATION SUMMARY **✖ ERRORS**

Additional Dates with Errors:

Err	Severity	Validation Date	Svc Req K	Rec Loc	Rec Loc Name	Del Loc	Del Loc Name	Pkg ID	Error Message
1	ERROR	11/1/2021	19150	3456	BOZEMAN RECEIPT	7777	TEP - TGL ENERGY POOL		Service requestor contract does not exist
2	ERROR	11/1/2021	19150	3456	BOZEMAN RECEIPT				Service requestor contract does not exist
3	ERROR	11/1/2021	19150			7777	TEP - TGL ENERGY POOL		Service requestor contract does not exist

The user can also click on the Errors tab and see the error message.

Deleting invalid contracts

If the user copied over nominations on contracts that are no longer valid, the user will need to delete these nominations by:

1. Clicking on the Path nomination which contains the invalid contract
2. Right click in the corner of the line in the upstream section and click Delete

Dashboard TGL - Nomination Submission John Dutton Pipeline Op

Path Svc Req K: 19150 KMDQ: 0 Available KMDQ: 0 K UOM:

Actions	Err	Var	Svc Req	Svc Req Prop	Svc Req Name	Svc Req K	Beg Date / Beg Time	End Date / End Time	Cycle	Rec Loc	Rec Loc Name	Rec Qty
1		<input type="checkbox"/>	YSRI	54592	Yellowstone Inc.	19148	11/1/2021 9:00 AM	12/1/2021 9:00 AM	1 Timely	7777	TEP - TGL ENERGY POOL	3,000
2		<input type="checkbox"/>	YSRI	54592	Yellowstone Inc.	19149	11/1/2021 9:00 AM	12/1/2021 9:00 AM	1 Timely	7777	TEP - TGL ENERGY POOL	50
3		<input type="checkbox"/>	YSRI	54592	Yellowstone Inc.	19151	11/1/2021 9:00 AM	12/1/2021 9:00 AM	1 Timely	4567	BILLINGS RECEIPT	2,000
4		<input type="checkbox"/>	YSRI	54592	Yellowstone Inc.	19147	11/1/2021 9:00 AM	12/1/2021 9:00 AM	1 Timely	170	NIT Receipt - Firm	6,500
5		<input type="checkbox"/>	YSRI	54592	Yellowstone Inc.	19146	11/1/2021 9:00 AM	12/1/2021 9:00 AM	1 Timely	8888	STORAGE-TGL-INJECTION	5,000
6		<input type="checkbox"/>	YSRI	54592	Yellowstone Inc.	19146-A	11/1/2021 9:00 AM	12/1/2021 9:00 AM	1 Timely	7777	TEP - TGL ENERGY POOL	5,000
7	LI	<input type="checkbox"/>	YSRI	54592	Yellowstone Inc.	*19150	11/1/2021 9:00 AM	12/1/2021 9:00 AM	1 Timely	*3456	BOZEMAN RECEIPT	*300

Totals 21,850

1 errors on 1 page 20 items per page 1 - 7 of 7 items

Upstream Rec Loc: 3456 Rec Qty: 300 Rec Var Qty: 0 Downstream Del Loc: 7777 Del Qty: 297 Del Var Qty: 0

Actions Delete Duplicate Up Form

Deleting invalid contracts

3. Right click in the corner of the line in the downstream section and click Delete

Dashboard TGL - Nomination Submission John Dutton Pipeline Op

Path Svc Req K: 19150 KMDQ: 0 Available KMDQ: 0 K UOM:

Actions	Err	Var	Svc Req	Svc Req Prop	Svc Req Name	Svc Req K	Beg Date / Beg Time	End Date / End Time	Cycle	Rec Loc	Rec Loc Name	Rec Qty
1		<input type="checkbox"/>	YSRI	54592	Yellowstone Inc.	19148	11/1/2021 9:00 AM	12/1/2021 9:00 AM	1 Timely	7777	TEP - TGL ENERGY POOL	3,000
2		<input type="checkbox"/>	YSRI	54592	Yellowstone Inc.	19149	11/1/2021 9:00 AM	12/1/2021 9:00 AM	1 Timely	7777	TEP - TGL ENERGY POOL	50
3		<input type="checkbox"/>	YSRI	54592	Yellowstone Inc.	19151	11/1/2021 9:00 AM	12/1/2021 9:00 AM	1 Timely	4567	BILLINGS RECEIPT	2,000
4		<input type="checkbox"/>	YSRI	54592	Yellowstone Inc.	19147	11/1/2021 9:00 AM	12/1/2021 9:00 AM	1 Timely	170	NIT Receipt - Firm	6,500
5		<input type="checkbox"/>	YSRI	54592	Yellowstone Inc.	19146	11/1/2021 9:00 AM	12/1/2021 9:00 AM	1 Timely	8888	STORAGE-TGL-INJECTION	5,000
6		<input type="checkbox"/>	YSRI	54592	Yellowstone Inc.	19146-A	11/1/2021 9:00 AM	12/1/2021 9:00 AM	1 Timely	7777	TEP - TGL ENERGY POOL	5,000
7	LI	<input type="checkbox"/>	YSRI	54592	Yellowstone Inc.	*19150	11/1/2021 9:00 AM	12/1/2021 9:00 AM	1 Timely	*3456	BOZEMAN RECEIPT	* 300

Totals 21,850

1 - 7 of 7 items

Upstream Rec Loc: 3456 Rec Qty: 300 Rec Var Qty: (300) Downstream Del Loc: 7777 Del Qty: 297 Del Var Qty: 0

Actions	Err	Var	Svc Req	Svc Req Prop	Svc Req Name	Svc Req K
LI	<input type="checkbox"/>	YSRI	54592	Yellowstone Inc.	*19150	

Right-click context menu: Delete, Duplicate, Down Form

Deleting invalid contracts

4. In the Path section, right click on the line number and click Delete

< Dashboard TGL - Nomination Submission John Dutton Pipeline Op

Retrieve Validate

Path

Svc Req K: 19150 KMDQ: 0 Available KMDQ: 0 K UOM:

+	Actions	Err	Var	Svc Req	Svc Req Prop	Svc Req Name	Svc Req K	Beg Date / Beg Time	End Date / End Time	Cycle	Rec Loc	Rec Loc Name	Rec Qty
1			<input type="checkbox"/>	YSRI	54592	Yellowstone Inc.	19148	11/1/2021 9:00 AM	12/1/2021 9:00 AM	1 Timely	7777	TEP - TGL ENERGY POOL	3,000
2			<input type="checkbox"/>	YSRI	54592	Yellowstone Inc.	19149	11/1/2021 9:00 AM	12/1/2021 9:00 AM	1 Timely	7777	TEP - TGL ENERGY POOL	50
3			<input type="checkbox"/>	YSRI	54592	Yellowstone Inc.	19151	11/1/2021 9:00 AM	12/1/2021 9:00 AM	1 Timely	4567	BILLINGS RECEIPT	2,000
4			<input type="checkbox"/>	YSRI	54592	Yellowstone Inc.	19147	11/1/2021 9:00 AM	12/1/2021 9:00 AM	1 Timely	170	NIT Receipt - Firm	6,500
5			<input type="checkbox"/>	YSRI	54592	Yellowstone Inc.	19146	11/1/2021 9:00 AM	12/1/2021 9:00 AM	1 Timely	8888	STORAGE-TGL-INJECTION	5,000
6			<input type="checkbox"/>	YSRI	54592	Yellowstone Inc.	19146-A	11/1/2021 9:00 AM	12/1/2021 9:00 AM	1 Timely	7777	TEP - TGL ENERGY POOL	5,000
	Delete Duplicate Path Form	LI	<input type="checkbox"/>	YSRI	54592	Yellowstone Inc.	*19150	11/1/2021 9:00 AM	12/1/2021 9:00 AM	1 Timely	*3456	BOZEMAN RECEIPT	* 300

Nomination Submission

Dashboard TGL - Nomination Submission John Dutton Pipeline Operat

Path Svc Req K: 19152 KMDQ: 425 Available KMDQ: 128 K UOM: GJ

+	Actions	Err	Var	Svc Req	Svc Req Prop	Svc Req Name	Svc Req K	Beg Date / Beg Time	End Date / End Time	Cycle	Rec Loc	Rec Loc Name	Rec Qty
1	Q	BV	<input type="checkbox"/>	YSRI	54592	Yellowstone Inc.	19148	11/1/2021 9:00 AM	12/1/2021 9:00 AM	1 Timely	7777	TEP - TGL ENERGY POOL	3,000
2	Q	BV	<input type="checkbox"/>	YSRI	54592	Yellowstone Inc.	19149	11/1/2021 9:00 AM	12/1/2021 9:00 AM	1 Timely	7777	TEP - TGL ENERGY POOL	50
3	Q	BV	<input type="checkbox"/>	YSRI	54592	Yellowstone Inc.	19151	11/1/2021 9:00 AM	12/1/2021 9:00 AM	1 Timely	4567	BILLINGS RECEIPT	2,000
4	Q	BV	<input type="checkbox"/>	YSRI	54592	Yellowstone Inc.	19152	11/1/2021 9:00 AM	12/1/2021 9:00 AM	1 Timely	3456	BOZEMAN RECEIPT	300
5	Q	BV	<input type="checkbox"/>	YSRI	54592	Yellowstone Inc.	19147	11/1/2021 9:00 AM	12/1/2021 9:00 AM	1 Timely	170	NIT Receipt - Firm	6,500
6	Q	BV	<input type="checkbox"/>	YSRI	54592	Yellowstone Inc.	19146	11/1/2021 9:00 AM	12/1/2021 9:00 AM	1 Timely	8888	STORAGE-TGL-INJECTION	5,000
7	Q	BV	<input type="checkbox"/>	YSRI	54592	Yellowstone Inc.	19146-A	11/1/2021 9:00 AM	12/1/2021 9:00 AM	1 Timely	7777	TEP - TGL ENERGY POOL	5,000

otals 21,850

1 20 items per page 1 - 7 of 7 items

Upstream Rec Loc: 3456 Rec Qty: 300 Rec Var Qty: 0 Downstream Del Loc: 7777 Del Qty: 297 Del Var Qty: 0

+	Up ID	Up ID Prop	Up Name	Up K	Rec Qty	Up Rank	+	Dn ID	Dn ID Prop	Dn Name	Dn K	Del Qty	Dn Rank
1	YSRI	54592	Yellowstone Inc.		300	1	1	YSRI	54592	Yellowstone Inc.		297	1

- Enter new contracts if applicable
- Click Validate and Submit

Questions





2021 TransGas Information Session

Obligation Enforcement (Inventory Balancing) Changes

October 13, 14, 19, and 21, 2021

For discussion purposes

Importance of Accurate Nominations

Sharla Sparvier

- Accurate nominations can minimize your Inactive Roll Through as well as ensure Daily Shipper is as accurate as possible.
 - If a meter does not have daily measurement, the shipper account will use the nomination until the measurement comes in the following month.
 - If we experience issues with daily measurement, the system will allocate the nomination until the issue has been resolved.
 - If a meter is taken down for emergency or planned maintenance, the nomination needs to be changed to 1 GJ .
- TransGas Operations and Planning use nominations to efficiently run the system.

Importance of Accurate Nominations

- When placing nominations for standard Receipt or Delivery meters, customers should nominate what they expect to flow.
- In the example below, the customer does not have daily measurement. They nominated 1 GJ/d and were allocated 1 GJ/d due to not having daily measurement.

TSP_NO: 100
BP_NO: 0
LOC:1234

Monthly Activity Report

Production Month: Sep 2021

Quantities are in GJs

	01	02	03	04	05	06	07	08	09	10	11	12	13	14	15	16	17	18	19	20	21	22	23	24	25	26	27	28	29	30	Total
Nom	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	30
Allocation	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	30
Nom - Allocation	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0

Importance of Accurate Nominations



- On October 5, TransGas processed the actual measurement for the month of September for Meter 1234. The meter flowed 500 GJ/d.
- This resulted in a Monthly Inactive Roll Thru of -14,970 GJs for this meter.

TSP_NO: 100
BP_NO: 0
LOC: 1234

Monthly Activity Report

Production Month: Sep 2021

Quantities are in GJs



	01	02	03	04	05	06	07	08	09	10	11	12	13	14	15	16	17	18	19	20	21	22	23	24	25	26	27	28	29	30	Total
Nom	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	30
Allocation	500	500	500	500	500	500	500	500	500	500	500	500	500	500	500	500	500	500	500	500	500	500	500	500	500	500	500	500	500	500	15,000
Nom - Allocation	(499)	(499)	(499)	(499)	(499)	(499)	(499)	(499)	(499)	(499)	(499)	(499)	(499)	(499)	(499)	(499)	(499)	(499)	(499)	(499)	(499)	(499)	(499)	(499)	(499)	(499)	(499)	(499)	(499)	(14,970)	

Importance of Accurate Nominations

- If the customer had nominated 450 GJ/d, the impact to their Inactive Roll Through would have been a total of -1,500 GJ.

TSP_NO: 100
BP_NO: 0
LOC:1234

Monthly Activity Report

Production Month: Sep 2021

Quantities are in GJs



	01	02	03	04	05	06	07	08	09	10	11	12	13	14	15	16	17	18	19	20	21	22	23	24	25	26	27	28	29	30	Total
Nom	450	450	450	450	450	450	450	450	450	450	450	450	450	450	450	450	450	450	450	450	450	450	450	450	450	450	450	450	450	450	13,500
Allocation	500	500	500	500	500	500	500	500	500	500	500	500	500	500	500	500	500	500	500	500	500	500	500	500	500	500	500	500	500	500	15,000
Nom - Allocation	(50)	(50)	(50)	(50)	(50)	(50)	(50)	(50)	(50)	(50)	(50)	(50)	(50)	(50)	(50)	(50)	(50)	(50)	(50)	(50)	(50)	(50)	(50)	(50)	(50)	(50)	(50)	(50)	(50)	(50)	(1,500)

- This report (RPTLG_AL35 Monthly Activity Report) can be ran after we have finalized measurement for previous month and used to revise nominations for the remainder of the month to estimate the meter flow.

Questions





2021 TransGas Information Session

Obligation Enforcement (Inventory Balancing) Changes

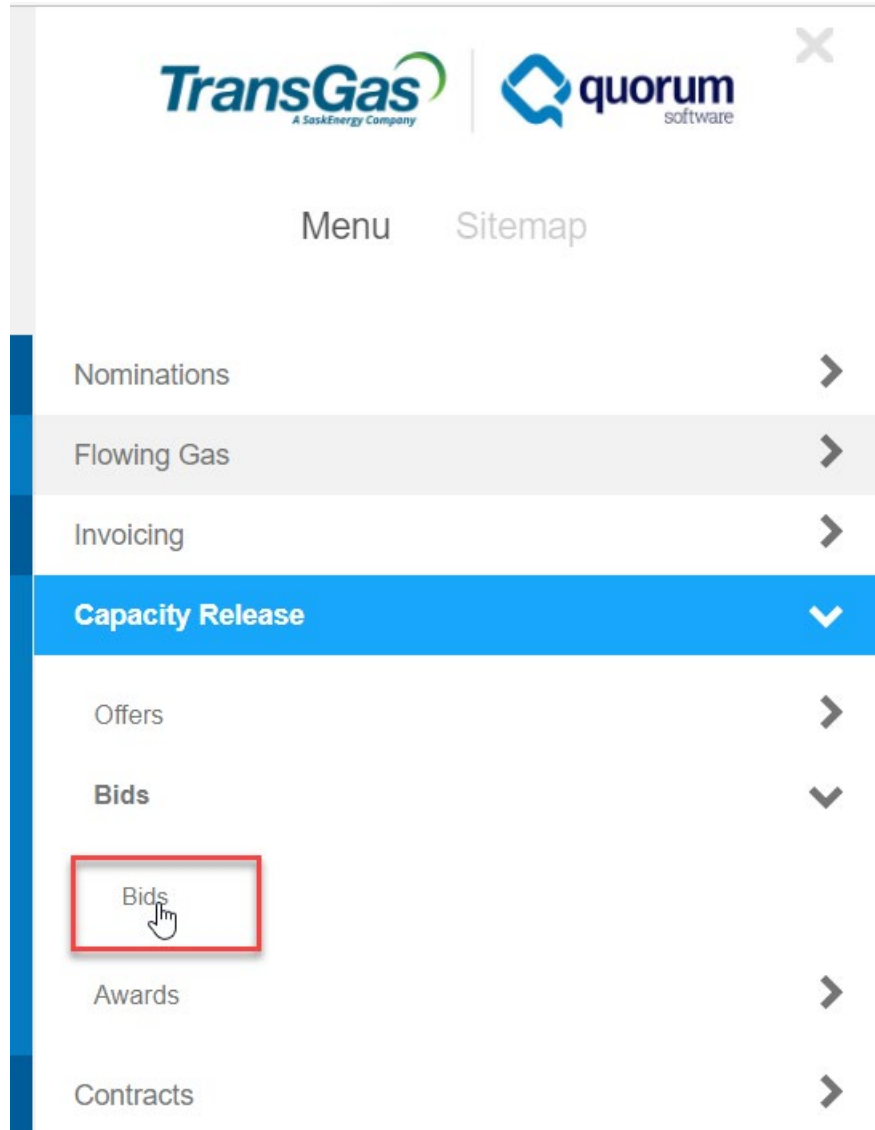
October 13, 14, 19, and 21, 2021

For discussion purposes

Contract Preparedness

Linzie Dean

Accepting a Bid



Temporary assignments are processed on a monthly and yearly basis.

- An assignor will assign transportation, at a specific location, to an assignee.
- Most assignments are signed out for the duration of the assignor's contract term. When this occurs, TransGas enters the assignor's Offer into our system for the assignee to accept.

To accept a bid:

- click on Dashboard on MyTransGas home page
- Capacity Release
 - Bids

Accepting a Bid

Dashboard TGL - Bids John Dutton Pipeline Operator

Bid Trk ID	Bid No	Offer No	Releaser	Releaser Prop	Releaser Name	Prean Bid	Rel Term St	Rel Term End	Bidder
1	1573	1691	STRK	54593	Stark Industries	1 Yes	11/1/2021	10/31/2022	YSRI

1 - 1 of 1 items

100 items per page

* Offer No: 1691

* Bid No: 1573

Bidder: YSRI

Bidder Prop: 54592

* Bidder Name: YELLOWSTONE INC.

Bid Trk ID: _____

NEXT

Back Open Screens (3) Help ?

Accepting a Bid

Dashboard TGL - Bids John Dutton Pipeline Operator

Save Validate Submit

Bid

Bid Information

Bidder Tel Term St - Bidder Rel Term End
11/1/2021 - 10/31/2022

Releaser Name
Stark Industries

- Indicators
- Contact Info
- Detail
- Alternate Points
- Additional Terms**
- Summary

Basic Info

TSP	TSP Prop	TSP Name
TGAS	100	Transgas Limited
Bid No	Offer No	
1573	1691	
Bidder	Bidder Prop	Bidder Name
YSRI	54592	Yellowstone Inc.
Releaser	Releaser Prop	Releaser Name
STRK	54593	Stark Industries
Bidder Rel Term St Date	Bidder Rel Term End Date	Cycle
11/1/2021	10/31/2022	1 Timely
Post Date / Post Time	Bid Rec Date / Bid Rec Time	Status
	10/11/2021 6:53:44 PM	ORIGINAL
Prearr Bid		
1 Yes		
Bid Trk ID	Offer Trk ID	

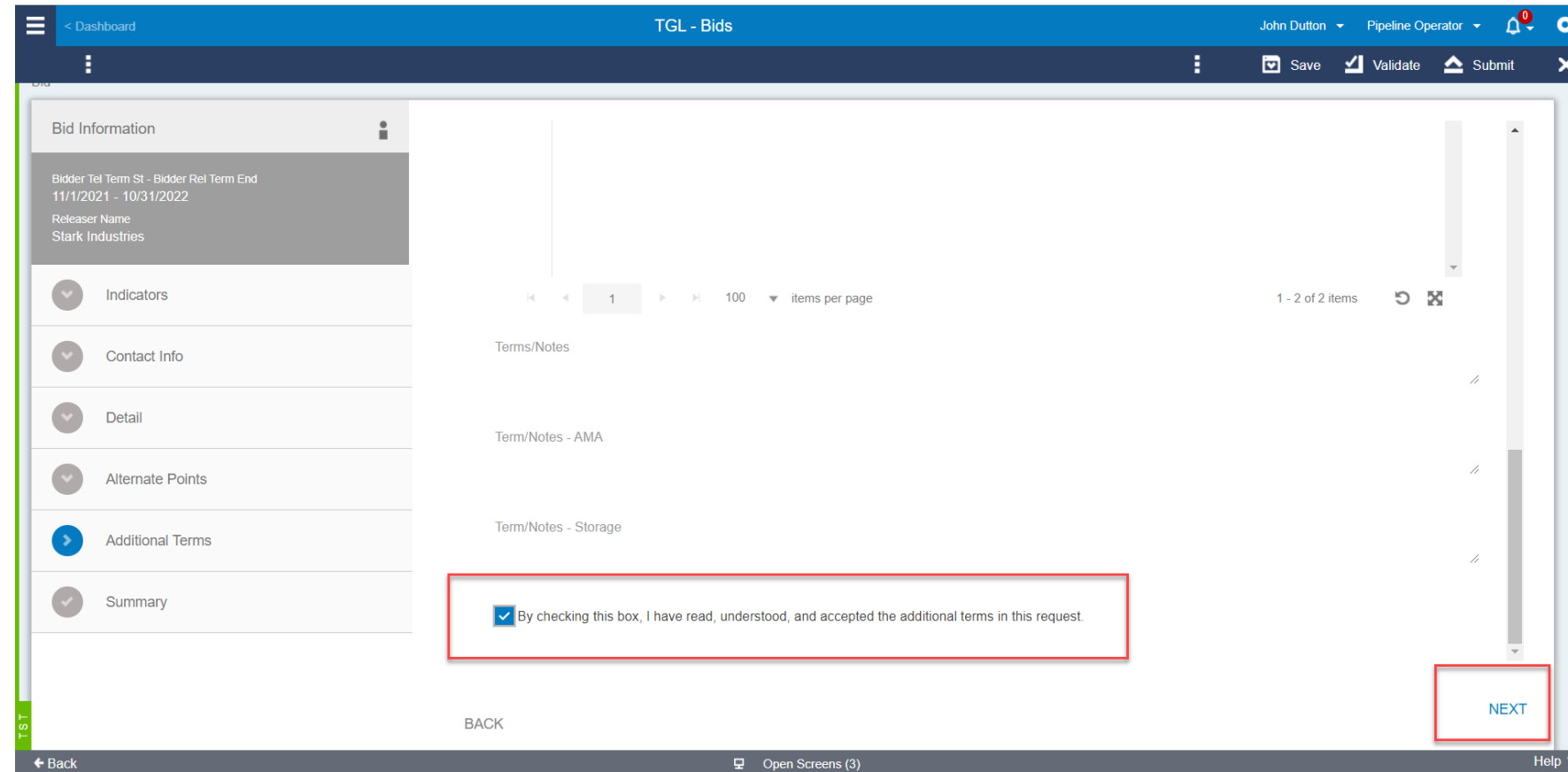
BACK

Back Open Screens (3) Help ?

Summary Page

Click on Additional Terms

Accepting a Bid



The screenshot displays the 'TGL - Bids' application interface. On the left, a sidebar contains a 'Bid Information' section with details like 'Bidder Tel Term St - Bidder Rel Term End' (11/1/2021 - 10/31/2022) and 'Releaser Name' (Stark Industries). Below this are expandable sections for Indicators, Contact Info, Detail, Alternate Points, Additional Terms, and Summary. The main content area shows a list of terms/notes, including 'Term/Notes - AMA' and 'Term/Notes - Storage'. A checkbox is checked, with the text: 'By checking this box, I have read, understood, and accepted the additional terms in this request.' This checkbox and the 'NEXT' button at the bottom right are highlighted with red boxes. The top navigation bar includes 'Dashboard', 'TGL - Bids', user information 'John Dutton', and roles 'Pipeline Operator'. Action buttons for 'Save', 'Validate', and 'Submit' are visible. The bottom status bar shows 'Back', 'Open Screens (3)', and 'Help ?'.

Scroll to bottom of page.
Check off that you have
read, understand and
accept the terms of the
request.

Click Next.

Accepting a Bid

Dashboard TGL - Bids John Dutton Pipeline Operator

Save Validate Submit

Bid Information

Bidder Tel Term St - Bidder Rel Term End
11/1/2021 - 10/31/2022

Releaser Name
Stark Industries

Indicators

Contact Info

Detail

Alternate Points

Additional Terms

Summary

NO

Affil
None

Stand-ain Bid Desc
Yes

Assoc K:
Bidder Contng Desc
No

Contact Info

Bidder Contact
JOHN DUTTON

Bidder Phone Bidder Fax

Bidder E-mail

Rtn Addr YSRI Rtn Addr Prop 54592

BACK NEXT

Back Open Screens (3) Help ?

Return to the Summary Page.

Click Submit

Bid has been successfully posted.

TGL Contracting will receive an email that the bid has been accepted.

It will go through approval process and get awarded.

An automated email is sent to the contact on the bid with the new contract number.

Questions





2021 TransGas Information Session

Obligation Enforcement (Inventory Balancing) Changes

October 13, 14, 19, and 21, 2021

For discussion purposes

Contracts Reminders

Linzie Dean



- We send out assignment forms at least 10 days before end of month
 - At year-end we send out earlier due to the volume
- We require five business days for processing
 - Processing assignments or a change in contracts requires approval from other departments at TransGas, such as Operations and Planning. This can take time.
- Please send any changes in contracting contacts, such as individuals in charge of signing documentation, so we can keep our records updated.
- DocuSign is the application we use for any TransGas documentation that requires a signature.

Questions





2021 TransGas Information Session

Obligation Enforcement (Inventory Balancing) Changes

October 13, 14, 19, and 21, 2021

For discussion purposes

Trades

Sharla Sparvier

Trades – Did you know?

Dashboard | TGL - Date Range Imbalance Trade | John Dutton | Pipeline Operator

Retrieve | Withdraw | **New**

Initiate and Confirm Imbalance Trades for a Range of Days

TSP	TGAS	*TSP Prop	100	*TSP Name	Transgas Limited
*Imb Trade ID	45564	Trade Start Date	10/11/2021	Trade End Date	10/12/2021
Trd Qty Requested	500	Imbalance Trade Direction	FROM INIT TRDR	Status	Processed

Initiating Trader	YSRI	Confirming Trader	STRK
Initiating Trader BA	54592	Confirming Trader BA	54593
Initiating Trader Name	Yellowstone Inc.	Confirming Trader Name	Stark Industries
Contact Name	John Dutton	Contact Name	TONY STARK
Phone Number	(306) 555-5555	Phone Number	(306) 777-7777
Contract	19145	Contract	19154

Display Additional Information

After accepting or entering a trade in the Date Range Imbalance Trade screen, users can click “New” to clear the screen to enter a new trade or search for another trade to accept.

Questions



TransGas 
A SaskEnergy Company